

April 26, 2024

Natalie Wales Director of Regulatory Policy & Compliance California Water Service Company 1720 North First Street San Jose, CA 95112-4598

Dear Ms. Wales,

The Water Division of the California Public Utilities Commission has approved California Water Service Company's Advice Letter No. 2514, filed on March 20, 2024, regarding Rate Base Offsets for Class A Districts.

Enclosed is a copy of the advice letter with an effective date of May 1, 2024 for the utility's files.

Please contact Mahdi Jahami at MJ4@cpuc.ca.gov or Van Harting at VH4@cpuc.ca.gov, if you have any questions.

Thank you.

Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION DIVISION OF WATER AND AUDITS

Advice Letter Cover Sheet

| Utility Name: District: | California Water Service Company All Class A Ratemaking Areas (excludes Grand Oaks) | Date Mailed to Service List: | 03/20/2024 |
|----------------------------|---|--|------------|
| CPUC Utility #: | U-60-W | Protest Deadline (20 th Day): | 04/09/2024 |
| Advice Letter #: | 2514 | Review Deadline (30 th Day): | 04/19/2024 |
| Tier: | $\Box 1 \boxtimes 2 \Box 3 \Box Compliance$ | Requested Effective Date: | 05/01/2024 |
| Authorization: | D.20-12-007 D.24-03-042 | Rate Impact: | Various |
| Description: | Rate Base Offsets for Class A Districts | | |

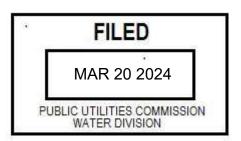
The protest or response deadline for this advice letter is 20 days from the date that this advice letter was mailed to the service list. Please see the "Response or Protest" section in the advice letter for more information.

| Utility Contact: | Cooper Cameron | Utility Contact: | Natalie Wales |
|------------------|----------------------------|------------------|---------------------|
| Phone: | (408) 367-8210 | Phone: | (408) 367-8566 |
| Email: | ccameron@calwater.com | Email: | nwales@calwater.com |
| DWA Contact: | Tariff Unit | | |
| | (415) 703-1133 | | |
| Email: | water.division@cpuc.ca.gov | | |
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| [] APPROVED | | | []REJECTED |
| | []WITHDRAW Comments: | N | |



March 20, 2024

Advice Letter No. 2514



To The Public Utilities Commission of the State of California:

California Water Service Company ("Cal Water") respectfully submits this Tier 2 advice letter applicable to all Class A regulated areas (excludes Grand Oaks) in accordance with Ordering Paragraph 1 of Decision 20-12-007 and the dicta of Decision 24-03-042. This advice letter will not include proposed tariffs, however, because Cal Water will be submitting another advice letter with tariffs that implements the rate changes authorized in D.24-03-042, with the same effective date, May 1, 2024.

<u>Summary</u>

This advice letter requests approval for revenue increases for the costs associated with 145 used and useful capital projects previously authorized in Cal Water's 2018 General Rate Case decision ("D.20-12-007") and Cal Water's recent 2021 General Rate Case decision ("D.24-03-042"). The requested effective date is May 1, 2024.

Background

In December 2020, the Commission issued D.20-12-007 adopting a Partial Settlement Agreement ("2018 Settlement Agreement") which resolved Cal Water's 2018 General Rate Case ("2018 GRC"). Attachment 8 of the 2018 Settlement Agreement identifies certain projects whose costs may be recovered through a Tier 2 advice letter after the projects are used and useful. Additionally, Attachments 10 through 12 of the 2018 Settlement Agreement include capital project lists for Cal Water's common plant, Customer Support Services and Rancho Dominguez general offices, and operating districts, respectively.

In March 2024, the Commission approved D.24-03-042 adopting a Partial Settlement Agreement ("2021 GRC Settlement Agreement") which resolved Cal Water's 2021 General Rate Case ("2021 GRC"). Included in D.24-03-042 was a discussion on previously authorized capital projects from Cal Water's 2018 GRC. While the Commission declined to include such previously authorized projects in adopted rate base when issuing D.24-03-042, it authorized Cal Water to "follow the Commission's existing processes for adding previously authorized projects that are completed and used and useful into rate base."¹ Additionally, D.24-03-042 authorized PID 125758 – Remote

¹ D.24-03-024 at pp. 32-33.



Water Industry Rule 7.3.3(8) of Commission General Order 96-B ("GO 96-B") categorizes a rate base offset as a Tier 3 advice letter. However, Water Industry Rule 7.3.3(8) provides that a rate base offset can be filed as a Tier 2 advice letter if:

- (i) The rate base offset was previously approved by the Commission in a decision or resolution;
- (ii) The project scope is consistent with what the Commission approved; and
- (iii) The Commission approval included a budget cap and the rate base offset request is at or below the budget cap.

Cal Water's immediate request to add used and useful projects to rate base, consistent with the previously authorized scope and budget, is thus appropriate for disposition via a Tier 2 advice letter.

Discussion

In the 2018 GRC, Cal Water was authorized to complete numerous projects to maintain safe and reliable service throughout its service territory.³ Cal Water is requesting to add 145 used and useful projects, authorized by the Commission, to adopted rate base.⁴ All projects included for revenue recovery are consistent with the scope and budget authorized by the Commission.

The total authorized budget for these projects is \$42,889,348. While the total cost for these projects was \$51,214,396, Cal Water only requests recovery of \$39,104,164. Previously authorized projects with actual costs exceeding authorized costs were capped at the authorized amount. Previously approved projects with actual costs less than authorized costs are requested for recovery at the actual amount. The list of approved projects for recovery is provided in **Attachment A** to this advice letter. Adding these 145 previously-authorized used and useful projects to authorized rate base will result in an annual revenue increase of \$5,798,845. A summary of the revenue increase by ratemaking area is provided in **Table 1** below.

³ D.20-12-007, Ordering Paragraph 1.

⁴ Includes PID 125758 authorized for Tier 2 recovery in D.24-03-002.



Table 1 Rate Base Offset for Previously Authorized Projects Revenue Increase by Ratemaking Area (\$000s)

| | F | Revenue | % of Adopted |
|------------------------------------|----|------------------|--------------|
| Rate Area | | Increase | Revenues |
| Bay Area Region | \$ | 663.7 | 0.6% |
| Bear Gulch | \$ | 469.2 | 0.7% |
| Bakersfield | \$ | 1,126.4 | 1.3% |
| Dixon ¹ | \$ | 13.3 | 0.2% |
| East Los Angeles | \$ | 98.7 | 0.2% |
| Kern River Valley | \$ | 44.6 | 0.6% |
| Los Angeles County Region | \$ | 116.9 | 0.2% |
| Los Altos Suburban | \$ | 326.8 | 0.5% |
| Livermore | \$ | 224.6 | 0.8% |
| Marysville | \$ | 55.0 | 1.2% |
| North Valley Region | \$ | 266.3 | 0.8% |
| South Bay Region | \$ | 722.7 | 0.6% |
| Selma | \$ | 125.9 | 2.1% |
| Stockton | \$ | 372.7 | 0.6% |
| Salinas Valley Region | \$ | 793.6 | 2.0% |
| Travis Air Force Base ¹ | \$ | 15.1 | 0.8% |
| Visalia | \$ | 186.2 | 0.6% |
| Willows ¹ | \$ | 10.1 | 0.2% |
| Westlake | \$ | 166.8 | 0.7% |
| TOTAL | \$ | 5 <i>,</i> 798.8 | |

Note 1: Dixon, Travis AFB, and Willows do not have any direct previously authorized projects for recovery. The revenue increases shown are due to the allocation of CSS projects using the adopted four-factor methodology.

In D.24-03-002, the Commission stated that, when seeking recovery of used and useful projects, Cal Water should "seek to package rate base offset approval requests for multiple projects into a single advice letter request for both administrative efficiency and to minimize the number of rate requests outside of the GRC."⁵ The Commission indicated such a process would provide for timely authorization of rate base offsets for previously approved projects, "especially if these projects may be approved as Tier 2 advice letters."⁶ Cal Water's requested relief in this Tier 2 advice letter is in accordance with D.24-03-002, indicating timely authorization for recovery is appropriate. Furthermore, when commenting on Cal Water's 2021 GRC during the Commission's March 7, 2024

⁵ D.24-03-002 at p. 33.

⁶ Id.



Business Meeting, President Alice Reynolds set the clear expectation that such advice letters be processed in a timely manner.⁷ The importance of timely and efficient processing of utility requests was reiterated by the other Commissioners as well.⁸

The details relating to the calculations for the recovery amounts are contained in the workpapers.

Requested Effective Date

Cal Water requests that the proposed tariffs in this advice letter become effective May 1, 2024.

<u>Notice</u>

Customer Notice – Individual customer notice of this advice letter is not required under General Order 96-B, Water Industry Rule 3.1, as the requested rate increase is less than 10% of the district's revenue requirement. In this case, none of the requested revenue increases exceed the 10% threshold. However, out of an abundance of caution, Cal Water is sending out individual bill messages to all customers, with some areas also receiving newspaper notice as described below. If the revenue increase is approved, Cal Water will provide an additional bill message identifying the reason for the rate increase *in the first bill that includes the rate increase*.

The bill message providing notice of the advice letter that will appear on individual customer bills states: "Cal Water is submitting Advice Letter 2514 to request an increase due to infrastructure improvements recently completed in your area. Any change would likely appear on your June bill, along with details about approved projects."

However, customers in certain areas of our Bay Area Region are billed bi-monthly and will not receive the bill message in as timely a manner.⁹ To address this, and because their requested rate increase is less than 10% of the Bay Area's Region revenue requirement, a legal notice of this advice letter is being published in a newspaper of local circulation for these areas consistent with GO 96-B, Water Industry Rule 3.1. A copy of the order for newspaper publication, and verification from an officer of the utility that the advice letter has been properly and timely noticed for these bi-monthly customers, are provided in **Attachment B and Attachment C**, respectively.

Service List: In accordance with General Order 96-B, General Rules 4.3 and 7.2, and Water Industry Rule 4.1, a copy of this advice letter will be transmitted electronically on March 20, 2024, to competing and adjacent utilities and other utilities or interested parties having requested such notification. *Please note that this advice letter will only be distributed electronically.*

Response or Protest

Anyone may respond to or protest this advice letter. A response supports the filing and may contain information that proves useful to the Commission in evaluating the advice letter. A protest

⁷ See https://www.adminmonitor.com/ca/cpuc/voting_meeting/20240307/ at 3:07:11.

⁸ *Id.* at 3:02:40 (Houck, discussing GRCs), 3:10:41 (Douglas), and 3:14:25 (Reynolds).

⁹ Areas include Armstrong, Noel Heights, and Rancho del Paradiso.



objects to the advice letter in whole or in part and must set forth the specific grounds on which it is based. These grounds are:

- (1) The utility did not properly serve or give notice of the advice letter;
- (2) The relief requested in the advice letter would violate statute or Commission order, or is not authorized by statute or Commission order on which the utility relies;
- (3) The analysis, calculations, or data in the advice letter contain material error or omissions;
- (4) The relief requested in the advice letter is pending before the Commission in a formal proceeding; or
- (5) The relief requested in the advice letter requires consideration in a formal hearing, or is otherwise inappropriate for the advice letter process; or
- (6) The relief requested in the advice letter is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require re-litigating a prior order of the Commission.)

A protest shall provide citations or proofs where available to allow staff to properly consider the protest. A response or protest must be made in writing and must be received by the Water Division within 20 days of the date this advice letter is filed. Please submit the response or protest by email or mail to:

<u>water.division@cpuc.ca.gov</u>, or Tariff Unit, Water Division, 3rd floor California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102

On the same date the response or protest is submitted to the Water Division, the respondent or protestant shall send a copy by e-mail or mail to us at:

<u>cwsrates@calwater.com</u>, or

Natalie Wales California Water Service Company 1720 North First Street, San Jose, California 95112

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest should inform the Water Division, within the 20-day protest period, so that a late filed protest can be entertained. The informing document should include an estimate of the date the proposed protest might be voted on.

The advice letter process does not provide for any responses, protests, or comments, except for the utility's reply, after the 20-day comment period.



Replies

The utility shall reply to each protest and may reply to any response. Each reply must be received by the Water Division within 5 business days after the end of the protest period and shall be served on the same day to the person who filed the protest or response. If you have not received a reply to your protest within 10 business days, contact California Water Service Company at 408-367-8200 and ask for the Rates Department.

CALIFORNIA WATER SERVICE COMPANY

<u>/s/</u> Cooper Cameron Regulatory Program Manager

Enclosures

cc: Syreeta Gibbs (Public Advocates Office) <u>PublicAdvocatesWater@cpuc.ca.gov</u>

Attachment A

Authorized Projects for Tier 2 Recovery

| | | | | Со | st for Tier 2 |
|---------|----------|-------------------------------------|-----------------|----|---------------|
| Dist | PID | Description | GRC Cap | | Recovery |
| BAR-BAY | 00114808 | Construct new booster station | \$ 1,343,425 | \$ | 1,343,425 |
| BAR-BAY | 00115635 | SSF 014-T1: Repl Interior Ladder | \$ 4,617 | \$ | 1,645 |
| BAR-BAY | 00115641 | SSF 004-T3&T4 - Tank Struc Retro | \$ 74,415 | \$ | 74,415 |
| BAR-BAY | 00115667 | MPS 120-T1 - Tank Struc Retrofits | \$ 24,152 | \$ | 24,152 |
| BAR-BAY | 00115680 | MPS 119-T1 - Tank Struct Retrofit | \$ 46,491 | \$ | 46,491 |
| BAR-BAY | 00115844 | MPS 118- T1- Tank Struct Retrofit | \$ 52,609 | \$ | 52,609 |
| BAR-BAY | 00116160 | MPS 017-T3 - Tank Retrofits | \$ 75,830 | \$ | 51,359 |
| BAR-BAY | 00116314 | MPS 024-T2 - Tank Retrofits | \$ 15,104 | \$ | 15,104 |
| BAR-BAY | 00116851 | Mid Penninsula WSFMP | \$ 336,653 | \$ | 203,370 |
| BAR-BAY | 00116852 | South San Francisco WSFMP | \$ 336,653 | \$ | 189,393 |
| BAR-BAY | 00117284 | MPS 2021 Physical Security Upgrades | \$ 65,127 | \$ | 63,902 |
| BAR-RDV | 00115214 | LUC 01 - Acid Feed Installation | \$ 82,310 | \$ | 64,385 |
| BAR-RDV | 00115229 | LUC 01 Activated Carbon | \$ 536,773 | \$ | 506,342 |
| BAR-RDV | 00115657 | LUC 01 Cynobacteria Meters | \$ 59,783 | \$ | 59,783 |
| BAR-RDV | 00116120 | COS_1,2,3,10_new_elec_panel_control | \$ 25,791 | \$ | 25,791 |
| BAR-RDV | 00116182 | ARMV 202-T1 - Replace Int. Ladder | \$ 6,797 | \$ | 6,797 |
| BAR-RDV | 00116829 | LUC 2019 Analyzer Replacement | \$ 25,923 | \$ | 25,923 |
| BAR-RDV | 00116832 | LUC 2020 Analyzer Replacement | \$ 33,524 | \$ | 33,524 |
| BAR-RDV | 00117263 | RDV 2019 Physical Security Upgrades | \$ 21,226 | \$ | 21,226 |
| BAR-RDV | 00117265 | RDV 2020 Physical Security Upgrades | \$ 76,547 | \$ | 76,547 |
| BAR-RDV | 00117268 | LUC-147 2021 Physical Security Upgr | \$ 93,378 | \$ | 53,785 |
| BAR-RDV | 00117341 | ARM-148 2020 Physical Security Upgr | \$ 72,696 | \$ | 33,911 |
| BAR-RDV | 00117342 | COS-148 2020 Physical Security Upgr | \$ 20,215 | \$ | 20,215 |
| BAR-RDV | 00117345 | RDV-ARM 2021 Physical Security Upgr | \$ 95,655 | \$ | 32,348 |
| BAR-RDV | 00117537 | NOH_201_Chlorine_Bldg | \$ 54,612 | \$ | 53,074 |
| BAR-RDV | 00117876 | ARM-NOH AMI Meters | \$ 171,970 | \$ | 171,970 |
| BAR-RDV | 00117879 | COS AMI Meters | \$ 152,979 | \$ | 152,979 |
| BG | 00098610 | Flow meters 4,20,33,35,36,38 | \$ 266,741 | \$ | 210,770 |
| BG | 00114327 | Low Zone Surge Protection | \$ 999,102 | \$ | 680,044 |
| BG | 00115002 | BG 036-A: Pump & Motor Replacement | \$ 55,803 | \$ | 50,660 |
| BG | 00115009 | BG 023-B: Pump & Motor Replacement | \$ 56,574 | \$ | 56,574 |
| BG | 00115011 | BG 022-B:Pump & Motor Replacement | \$ 38,152 | \$ | 25,134 |
| BG | 00115106 | Panelboard Replacement Station 7 | \$ 250,485 | \$ | 250,485 |
| BG | 00115586 | Algal Treatment Study - BG | \$ 13,580 | \$ | 13,580 |
| BG | 00115722 | BG 032-T1 - Tank Retrofits | \$ 41,058 | \$ | 41,058 |
| BG | 00115762 | 2021 Vehicle Replacement Program | \$ 209,369 | \$ | 149,426 |
| BG | 00116070 | Sta. 19 VFD Replacement | \$ 65,097 | \$ | 38,797 |
| BG | 00116587 | Bear Gulch WSFMP | \$ 308,200 | \$ | 246,095 |
| BG | 00117234 | BG 2020 Physical Security Upgrades | \$ 330,138 | \$ | 330,138 |
| BG | 00117237 | BG 2021 Physical Security Upgrades | \$ 386,386 | \$ | 386,386 |

| BG | 00117418 | SCADA RTUs at 6 turnouts | \$ | 232,626 | \$ | 232,626 |
|-----|----------|-------------------------------------|----------|-----------|---------|-----------|
| BK | 00110150 | BK Customer Center Upgrades | \$ | 188,246 | ې \$ | 155,212 |
| BK | 00114599 | Replace poly pipe services | \$ | 618,336 | ې \$ | 618,336 |
| BK | 00114599 | Replace poly pipe services | \$ | 639,731 | ې \$ | 577,931 |
| BK | 00114000 | Replace 14 CL2 Pumps 2020 | \$ | 16,204 | ې \$ | 13,723 |
| BK | 00114980 | Replace 14 CL2 Pumps 2020 | \$ | 16,765 | ې \$ | 16,765 |
| BK | 00114987 | Replace 5 CL2 Tanks 2020 | \$ | 20,637 | ې \$ | 12,862 |
| BK | 00115090 | Replace 5 CL2 Tanks 2020 | \$ | 20,037 | ې \$ | - |
| BK | 00115097 | BK 216 MFS1 Pump & Motor Replace | \$ | 155,760 | ې \$ | 20,851 |
| BK | 00115440 | | \$ \$ | | ې \$ | 155,760 |
| | | BK-081 Panelboard Replacement | | 314,168 | ې \$ | 314,168 |
| BK | 00115705 | Construction/Hydrant Meter RP | \$ | 37,553 | _ | 32,182 |
| BK | 00115730 | 2020 Field/Truck Equipment | \$ | 46,101 | \$ ¢ | 36,143 |
| BK | 00115761 | 2020 Pumping Tools and Equipment | \$ | 18,214 | \$ ¢ | 18,214 |
| BK | 00115770 | 2021 Pumping Tools and Equipment | \$ | 19,251 | \$ | 11,734 |
| BK | 00115863 | Replace Gen-set at Station BK 116 | \$ | 487,961 | \$ | 487,961 |
| ВК | 00115978 | 2021 Field/Truck Equipment | \$ | 39,086 | \$ | 39,086 |
| ВК | 00116152 | Install New Gen-set at Bk 202 | \$ | 276,024 | \$ | 276,024 |
| ВК | 00116386 | Replace membrane feed pumps - NWTP | \$ | 49,832 | \$ | 42,577 |
| ВК | 00116483 | BK 2021 Flowmeter Replacements | \$ | 280,752 | \$ | 186,967 |
| ВК | 00116497 | Bakersfield Reliability Study | \$ | 245,630 | \$ | 180,212 |
| BK | 00117207 | BK 2019 Physical Security Upgrades | \$ | 373,509 | \$ | 373,509 |
| BK | 00117208 | BK 2020 Physical Security Upgrades | \$ | 540,743 | \$ | 540,743 |
| ВК | 00118062 | BK 225 Arsenic Treatment | \$ | 1,332,329 | \$ | 1,332,329 |
| ВК | 00118093 | 2019- VEH. FOR PROPOSED COMPLEMENT | \$ | 99,170 | \$ | 84,025 |
| ВК | 00118532 | BK Activated Carbon Renewal | \$ | 1,036,972 | \$ | 1,036,972 |
| CSS | 00099049 | Precise Service Mapping in GIS | \$ | 594,164 | \$ | 559,722 |
| CSS | 00099383 | FIN MGMT & RPT/TAX PROVISION | \$ | 942,789 | \$ | 942,789 |
| CSS | 00114307 | GC/MS TCP | \$ | 361,510 | \$ | 259,317 |
| CSS | 00114960 | WQ-VOC GC/MS | \$ | 207,024 | \$ | 153,271 |
| CSS | 00115202 | SGMA support & review | \$ | 223,787 | \$ | 194,264 |
| CSS | 00115207 | SGMA support & review | \$ | 231,530 | \$ | 134,364 |
| CSS | 00115222 | TM - APT Detection & Prevention | \$ | 186,544 | \$ | 186,544 |
| CSS | 00115224 | File Integrity Monitoring | \$ | 194,766 | \$ | 194,766 |
| CSS | 00115225 | Cloud Access Security Broker | \$ | 292,150 | \$ | 292,150 |
| CSS | 00115871 | Sales and Use Tax Consolidation | \$ | 50,694 | \$ | 50,694 |
| CSS | 00115876 | GPS and Cartographic Representation | \$ | 143,379 | \$ | 142,983 |
| CSS | 00115888 | Supplier Risk Management | \$ | 160,707 | \$ | 160,707 |
| CSS | 00116011 | GIS Development for Valley District | \$ | 160,818 | \$ | 160,818 |
| CSS | 00116819 | PowerPlan Income Tax Provision Modu | \$ | 2,139,547 | \$ | 1,229,902 |
| CSS | 00116825 | Emergency Hose | \$ | 1,453,985 | \$ | 1,453,985 |
| CSS | 00116846 | Climate Change Study | \$ | 231,530 | \$ | 231,530 |
| CSS | 00116947 | Emergency portable power generators | \$ | 1,285,458 | \$ | 1,143,874 |
| CSS | 00118112 | Hydraulic Model Build | \$ | 286,863 | \$ | 224,262 |

| CSS | 00118572 | REPURPOSE FOUNTAIN AREA | \$ | 415,619 | \$ | 415,619 |
|------------------|----------|-------------------------------------|----------|-----------|---------|-----------|
| ELA | 00116397 | ELA 2020 Analyzer Replacements | \$ | 32,760 | ې \$ | 32,760 |
| ELA | 00116501 | ELA 2021 Flowmeter Replacements | \$ | 30,655 | \$ | 29,804 |
| KRV | 00110301 | 2021 Vehicle Replacement Program | \$ | 129,697 | ې \$ | 92,649 |
| KRV | 00113812 | KRV 2021 Physical Security Upgrades | \$ | 85,534 | ې \$ | 85,534 |
| LAR-AV | 00117230 | AV 2019 Physical Security Upgrades | \$ | 26,230 | ې \$ | 26,230 |
| LAR-AV | 00117185 | AV 2019 Physical Security Upgrades | \$ | | ې \$ | 30,120 |
| LAR-AV LAR-AV | 00117180 | AV 2020 Physical Security Opgrades | \$ \$ | 30,120 | ې \$ | • |
| LAR-AV LAS | 00117189 | LAS 2019 Flowmeter Replacements | \$ \$ | 62,637 | ې \$ | 62,637 |
| | | • | | 114,913 | | 114,913 |
| LAS | 00116719 | LAS Transmission Main Valves | \$ | 1,466,858 | \$ | 1,466,858 |
| LAS | 00117223 | LAS 2020 Physical Security Upgrades | \$ | 325,951 | \$ | 325,951 |
| LIV | 00115985 | Replace Redwood Tank at LIV STA 13 | \$ | 668,957 | \$ | 668,957 |
| LIV | 00117041 | LIV 2021 Physical Security Upgrades | \$ | 221,252 | \$ | 221,252 |
| LIV | 00117364 | LIV 8 Generator | \$ | 268,353 | \$ | 268,353 |
| LIV | 00117436 | LIV 2021 Flowmeter Replacements | \$ | 117,266 | \$ | 117,266 |
| MRL | 00098693 | Panelboard Replacement MRL 9 | \$ | 290,818 | \$ | 290,818 |
| MRL | 00116650 | MRL 2020 Flowmeter Replacements | \$ | 27,488 | \$ | 27,488 |
| NVR-CH | 00098037 | WATER SUPPLY FEASIBILITY STUDY | \$ | 223,627 | \$ | 223,627 |
| NVR-CH | 00115082 | Chico Sta 20 Panelboard Replacement | \$ | 301,977 | \$ | 301,977 |
| NVR-CH | 00116489 | CH 2020 Flowmeter Replacements | \$ | 56,739 | \$ | 56,739 |
| NVR-CH | 00116490 | CH 2021 Flowmeter Replacements | \$ | 58,703 | \$ | 58,703 |
| NVR-CH | 00125758 | Remote Terminal Unit and Flow Meter | \$ | 490,621 | \$ | 490,621 |
| SBR-DOM | 00116243 | DOM Nitrification Study | \$ | 35,710 | \$ | 21,120 |
| SBR-DOM | 00117757 | DOM Sta 294 4-Log Inactivation | \$ | 1,435,911 | \$ | 1,435,911 |
| SBR-DOM | 00118107 | Sta.275 4-Log Disinfection | \$ | 2,318,134 | \$ | 2,318,134 |
| SBR-HR | 00097756 | HR Sta 24 rebuild design | \$ | 329,436 | \$ | 329,436 |
| SEL | 00115213 | Panelboard Replacement SEL-6 | \$ | 230,612 | \$ | 167,382 |
| SEL | 00115266 | Replace Panelboard SEL-11 | \$ | 240,265 | \$ | 240,265 |
| SEL | 00116509 | Selma Reliability Study | \$ | 179,953 | \$ | 125,498 |
| SEL | 00116582 | Selma WSFMP | \$ | 159,570 | \$ | 133,440 |
| STK | 00061732 | STK 77-01 Replace Pump & Col | \$ | 91,728 | \$ | 91,728 |
| STK | 00098369 | Stk Sta 77 Panel Board Repl | \$ | 372,972 | \$ | 372,972 |
| STK | 00114896 | STK 001-T2: Tank Structure Retro | \$ | 614,368 | \$ | 247,710 |
| STK | 00115668 | STK 66-02 Pump & Motor Replacement | \$ | 122,036 | \$ | 122,036 |
| STK | 00115669 | STK 80-B Pump & Motor Replacement | \$ | 58,139 | \$ | 58,139 |
| STK | 00115941 | STK 21-02 Pump & Motor Replacement | \$ | 111,877 | \$ | 111,877 |
| STK | 00116268 | 2021 STK Dedicated Sample Sites | \$ | 48,173 | \$ | 48,173 |
| STK | 00116600 | 2020 STK Flowmeter Replacements | \$ | 197,737 | \$ | 197,737 |
| STK | 00116647 | STK 2020 Analyzer Replacement | \$ | 14,138 | \$ | 8,583 |
| STK | 00117195 | STK 2021 Physical Security Upgrades | \$ | 592,109 | \$ | 535,446 |
| SVR-KC | 00114350 | New 5,800gal Pressure Tank Sta.12 | \$ | 188,084 | \$ | 188,084 |
| SVR-KC | 00116143 | KC 013-T1 - Cupola Vent Install | \$ | 24,012 | \$ | 17,922 |
| SVR-SLN | 00098607 | Country Meadows Interconnection | \$ | 3,957,376 | \$ | 3,957,376 |

| | | TOTAL | \$ 42,889,348 | \$ 39,104,164 |
|---------|----------|-------------------------------------|------------------|------------------|
| WLK | 00117416 | Generator STA 10 | \$ 373,590 | \$ 373,590 |
| WLK | 00117198 | WLK 2021 Physical Security Upgrades | \$ 74,108 | \$ 74,108 |
| WLK | 00116561 | WLK 2019 Flowmeter Replacements | \$ 52,260 | \$ 32,616 |
| WLK | 00114898 | WLK 001-A: Pump & Motor Replace | \$ 47,772 | \$ 47,772 |
| WLK | 00114362 | Notter Res Install PAX Mixer | \$ 290,052 | \$ 225,718 |
| WLK | 00114361 | Harris Res Install PAX Mixer | \$ 292,290 | \$ 292,290 |
| VIS | 00116586 | VIS 2021 Flowmeter Replacements | \$ 84,252 | \$ 58,719 |
| VIS | 00116494 | Visalia Reliability Study | \$ 245,710 | \$ 174,199 |
| VIS | 00115565 | VIS 064-01: Pump & Motor Replace | \$ 98,138 | \$ 98,138 |
| VIS | 00115320 | VIS 045-01:Pump & Motor Replacement | \$ 81,833 | \$ 81,833 |
| VIS | 00115287 | VIS 022-01:Pump & Motor Replacement | \$ 81,833 | \$ 81,833 |
| SVR-SLN | 00117251 | SLN 2021 Physical Security Upgrades | \$ 74,556 | \$ 74,556 |
| SVR-SLN | 00116667 | SLN 2021 Flowmeter Replacements | \$ 293,701 | \$ 182,460 |
| SVR-SLN | 00116666 | SLN 2020 Flowmeter Replacements | \$ 340,653 | \$ 340,653 |
| SVR-SLN | 00115938 | SLN 108-A Pump & Motor Replacement | \$ 58,426 | \$ 58,426 |
| SVR-SLN | 00115835 | 2021 Vehicle Replacement Program | \$ 261,445 | \$ 183,462 |
| SVR-SLN | 00115645 | SLN 204-T1 - Replace Cupola Vent | \$ 14,941 | \$ 14,941 |
| SVR-SLN | 00115412 | SLN 50-A Replace Pump and Motor | \$ 51,900 | \$ 51,900 |
| SVR-SLN | 00115409 | SLN 016-02 Replace Pump and Motor | \$ 122,639 | \$ 122,639 |

Attachment B

Newspaper Notice

CALIFORNIA NEWSPAPER SERVICE BUREAU

DAILY JOURNAL CORPORATION

Mailing Address : 915 E FIRST ST, LOS ANGELES, CA 90012 Telephone (213) 229-5300 / Fax (213) 229-5481 Visit us @ WWW.LEGALADSTORE.COM

Albree Jewell CALIFORNIA WATER SERVICE CO **1720 NORTH FIRST STREET** SAN JOSE, CA 95112

COPY OF NOTICE

| Notice Type: | GOV2 Government Legal Notice (2Pub) |
|-----------------|-------------------------------------|
| Ad Description: | Bay Area Region Rate Base Offset |

To the right is a copy of the notice you sent to us for publication in the THE PRESS DEMOCRAT. Please read this notice carefully and call us with any corrections. The Proof of Publication will be filed with the County Clerk, if required, and mailed to you after the last date below. Publication date(s) for this notice is (are):

03/21/2024

An invoice will be sent after the last date of publication. If you prepaid this order in full, you will not receive an invoice.

Daily Journal Corporation

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| DAILY COMMERCE, LOS ANGELES | (213) 229-5300 |
| LOS ANGELES DAILY JOURNAL, LOS ANGELES | (213) 229-5300 |
| ORANGE COUNTY REPORTER, SANTA ANA | (714) 543-2027 |
| SAN FRANCISCO DAILY JOURNAL, SAN FRANCISCO | (800) 640-4829 |
| SAN JOSE POST-RECORD, SAN JOSE | (408) 287-4866 |
| THE DAILY RECORDER, SACRAMENTO | (916) 444-2355 |
| THE DAILY TRANSCRIPT, SAN DIEGO | (619) 232-3486 |
| THE INTER-CITY EXPRESS, OAKLAND | (510) 272-4747 |



CNS 3794768

Notice to Bay Area Region Customers Regarding Rate Increases for Pre-Authorized Infrastructure Improvements

On or around March 20, 2024, California Water Service (Cal Water) will file Advice Letter 2514 with the California Public Utilities Commission (CPUC) seeking permission to change rates in its Bay Area Region and other ratemaking areas for costs associated with recently completed infrastructure improvements. Although previously authorized by the CPUC in Decision 20-12-007 as part of the utility's triennial rate review process, these project costs could only be recovered through a rate increase after they were completed

A copy of Advice Letter 2514 will be available on the internet at https://www.calwater.com/ratesadvice-letters/ (from the dropdown menu, select Redwood Valley (Bay Area Region)). Copies may also be obtained from the company's local offices by calling (707) 274-6624 for Redwood Valley. You may also contact the company's headquarters at 1720 North First Street, San Jose, California 95112-4598, or by calling (408) 367-8200 and asking for the Rates Department. Cal Water offers many programs to

help you manage your water bill including a Customer Assistance Program (CAP), (formerly, lowratepayer assistance income program (LIRA), water conserving appliance rebates, and other conservation programs. Please visit our website at www.calwater.com to take advantage of these opportunities.

Protest and Responses

Anyone may respond to or protest this filing. A response supports the filing and may contain information that proves useful to the CPUC in its evaluation. A protest objects to the filing in whole or in part and must set forth the specific grounds on which it is based and shall provide citations or proof where available to allow staff to properly consider the protest. The grounds for protests are:

- 1. The utility did not properly serve
- The relief requested in the filing.
 The relief requested in the filing would violate statute or CPUC order or is not authorized by statute or CPUC order on which the utility relies.
- 3. The analysis, calculations, or data in the filing contains material error or omissions.
- The relief requested in the filing is pending before the CPUC in a , formal proceeding, or
- The relief requested in the filing requires consideration in a formal

hearing, otherwise is or inappropriate for the filing process, or

6. The relief requested in the filing is unjust, unreasonable, or discriminatory (provided that such a protest may not be made where it would require relitigating a prior order of the CPUC).

A response or protest must be made in writing and received by the Commission's Water Division via mail or email within 20 days of the date the advice letter was filed. The response or protest should be either emailed

water.division@cpuc.ca.gov or mailed to Tariff Unit, Water Division, 3rd Floor, CPUC, 505 Van Ness Avenue, San Francisco, CA 94102. On the same date the response or protest is sent to the Water Division, it must also be either emailed to cwsrates@calwater.com or mailed to Rates Department, California Water Service, 1720 North First Street, San Jose, CA 95112.

Cities and counties that need Board of Supervisors or Board of Commissioners approval to protest of should inform the Water Division within the 20-day protest period so that a late-filed protest can be considered. The informing document should include an estimated date on which the proposed protest may be voted.

If you have not received a reply to your protest within 10 business days contact Cal Water at (408) 367-8200 and ask for the Rates Department. 3/21/24

CNS-3794768#

THE PRESS DEMOCRAT

Attachment C

Declaration of Notice for Advice Letter 2514

DECLARATION OF GREG A. MILLEMAN

REGARDING PROPER AND TIMELY SERVICE OF ADVICE LETTER

I, Greg A. Milleman, declare and state:

1. I am the Vice President, Rates and Regulatory Affairs, of California Water Service Company (U 60 W) ("Cal Water").

Cal Water is filing Advice Letter 2514 on March 20, 2024 requesting a revenue increase for the Bay Area Region and other ratemaking areas for costs associated with recently completed infrastructure improvements.

2. For the Bay Area Region, customer notice of the filing of this advice letter is being provided through the publication of a legal notice in a newspaper of general circulation for bi-monthly customers in the Armstrong, Noel Heights, and Rancho del Paradiso service areas of the Bay Area Region. This advice letter includes a copy of the publication order that identifies the name of the publication, the date of publication, and a copy of the notice itself.

3. This newspaper publication meets the requirements of the California Public Utilities Commission's ("Commission's) General Order 96-B ("GO 96-B"), Water Industry Rule 3.1.

4. With the first customer bill reflecting the requested revenue increase, Cal Water will inform customers of the rate increase.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on March 19, 2024, in San Jose, California.

/s/

GREG A. MILLEMAN